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GERMANY'S RENEWABLE ENERGY TARGETS FOR 2030

IMPACTS OF A POTENTIAL REDUCTION

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BACKGROUND: ARIADNE-SZENARIENREPORT 2025



› Ariadne-Szenarienreport (March 25)

- › Climate-neutrality by 2045
- › Focus on cost efficiency & investment needs
- › Identified potential savings for infrastructure projects

› Discussion: Should RES targets be reduced? (Q4 2025)

- › **Electricity demand 2030** had been **overestimated** - when deciding on targets as well as in scenarios
- › **Reason:** slow electrification, low industrial activity
- › Monitoringbericht (BET/EWI, September 2025)

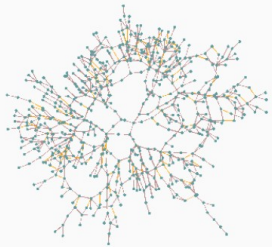
› Entwurf zur EEG Novelle: **RES targets stay** (Jan 2026)

- › **BUT: Some doubt if the targets can be reached** with current instruments and upcoming laws
- › e. g., Offshore wind target will not be reached in time



BACKGROUND: PYPASA-DE

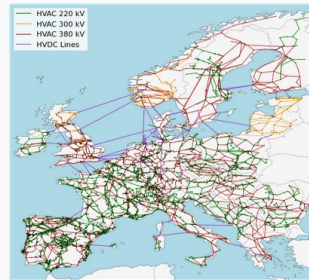
PyPSA



A python software toolbox for simulating and optimising modern power systems.

[Documentation »](#)

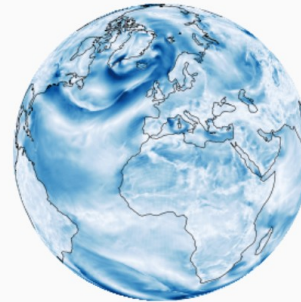
PyPSA-Eur



A Sector-Coupled Open Optimisation Model of the European Energy System

[Documentation »](#)

Atlite



A Lightweight Python Package for Calculating Renewable Power Potentials and Time Series

[Documentation »](#)

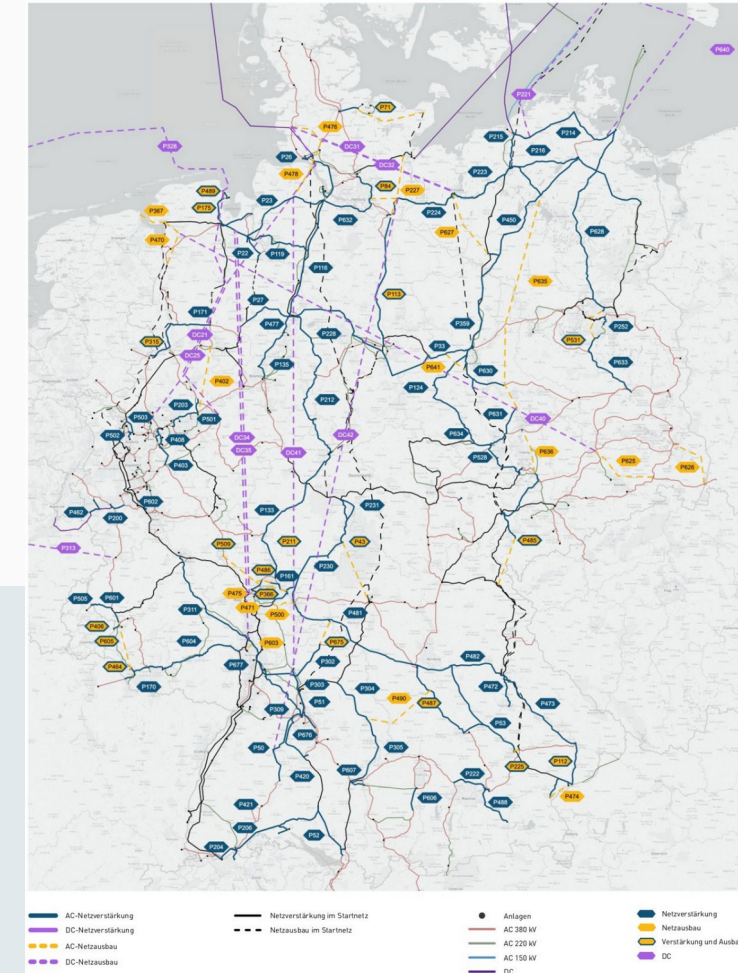
Powerplantmatching



A toolset for cleaning, standardizing and combining multiple power plant databases.

[Documentation »](#)

Onshore-Zubaunetz Szenarien A/B/C 2037, A/B/C 2045, nur Leitungsbauprojekte*



- › All sectors of the energy system, multiple carriers (Elec, Gas, H2, CO2)
- › 3H temporal resolution across full weather year
- › 30 nodes in Germany, 1 node per neighboring country + ES + IT

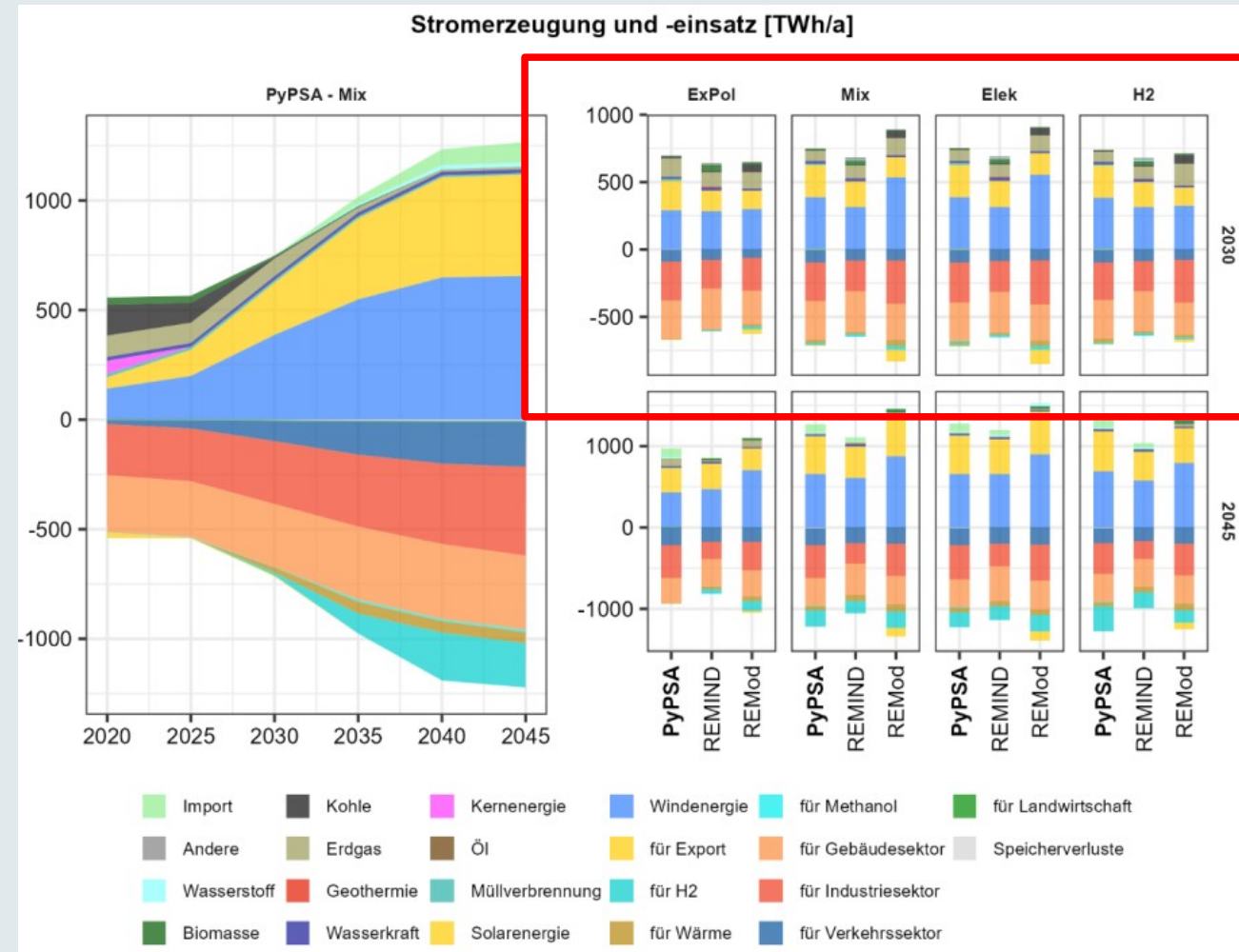
Gefördert durch:

ARIADNE-SCENARIOS OVERESTIMATE ELECTRICITY DEMAND 2030 AS WELL

› Model comparison in Ariadne-Report:

- › Explorative Scenario ExPol: 643-692 TWh/a
- › Target-reaching Scenario Mix: 683-742 TWh/a
- › Monitoringbericht: 580-700 TWh/a

› More sensitivities needed



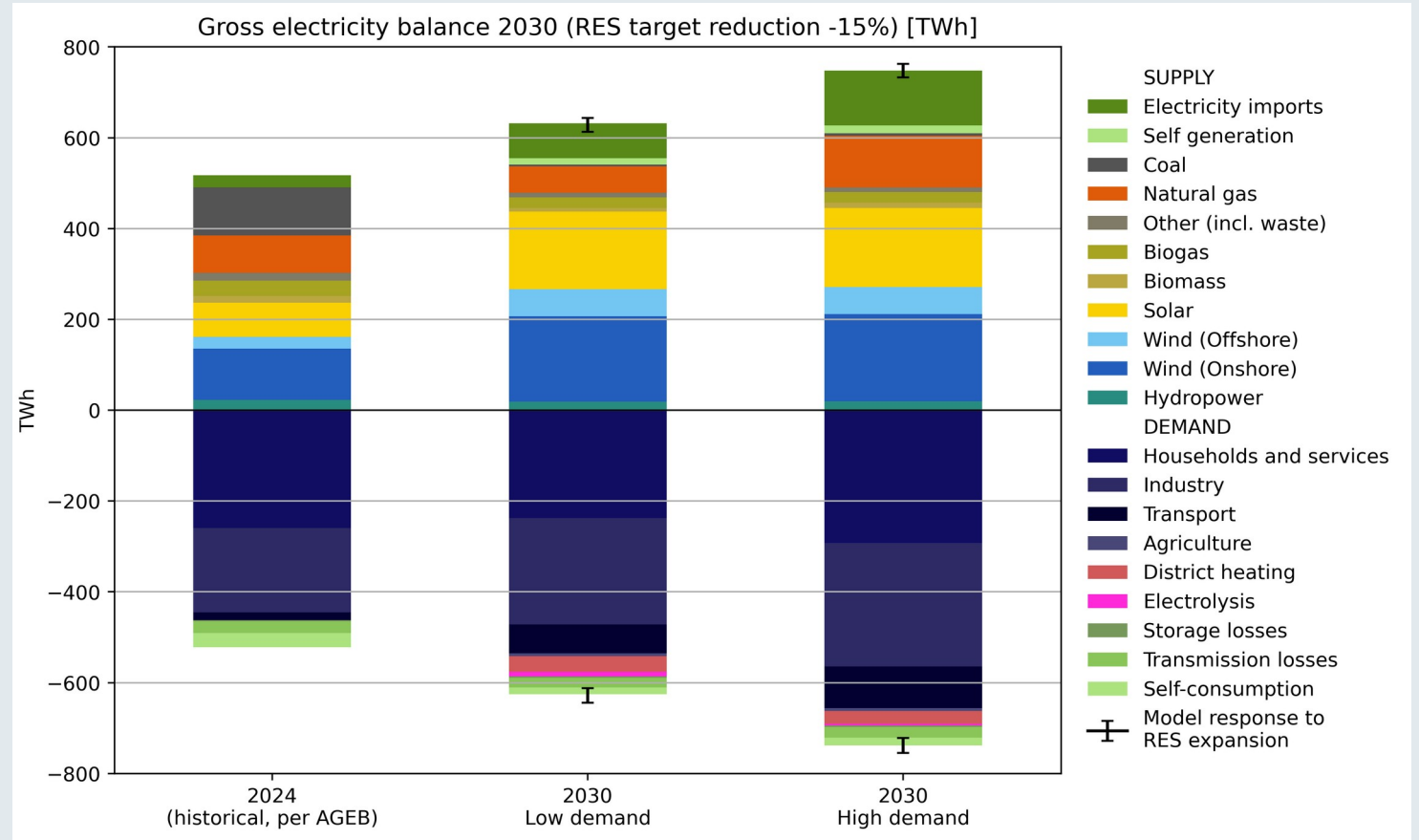
ARIADNE-REPORT: SENSITIVITY STUDY FOR 2030

› 2 Demand Scenarios:

- › **Low Demand (612–644 TWh):**
based on UBA-Projektionsbericht 2025
- › **High Demand (722–754 TWh):**
based on Ariadne-Bericht:
higher electrification rate &
more demand in industry

› RES targets:

- › Several steps between reaching the targets and up to 30% reduction



IMPACTS OF REDUCING THE RES TARGETS

Gefördert durch:

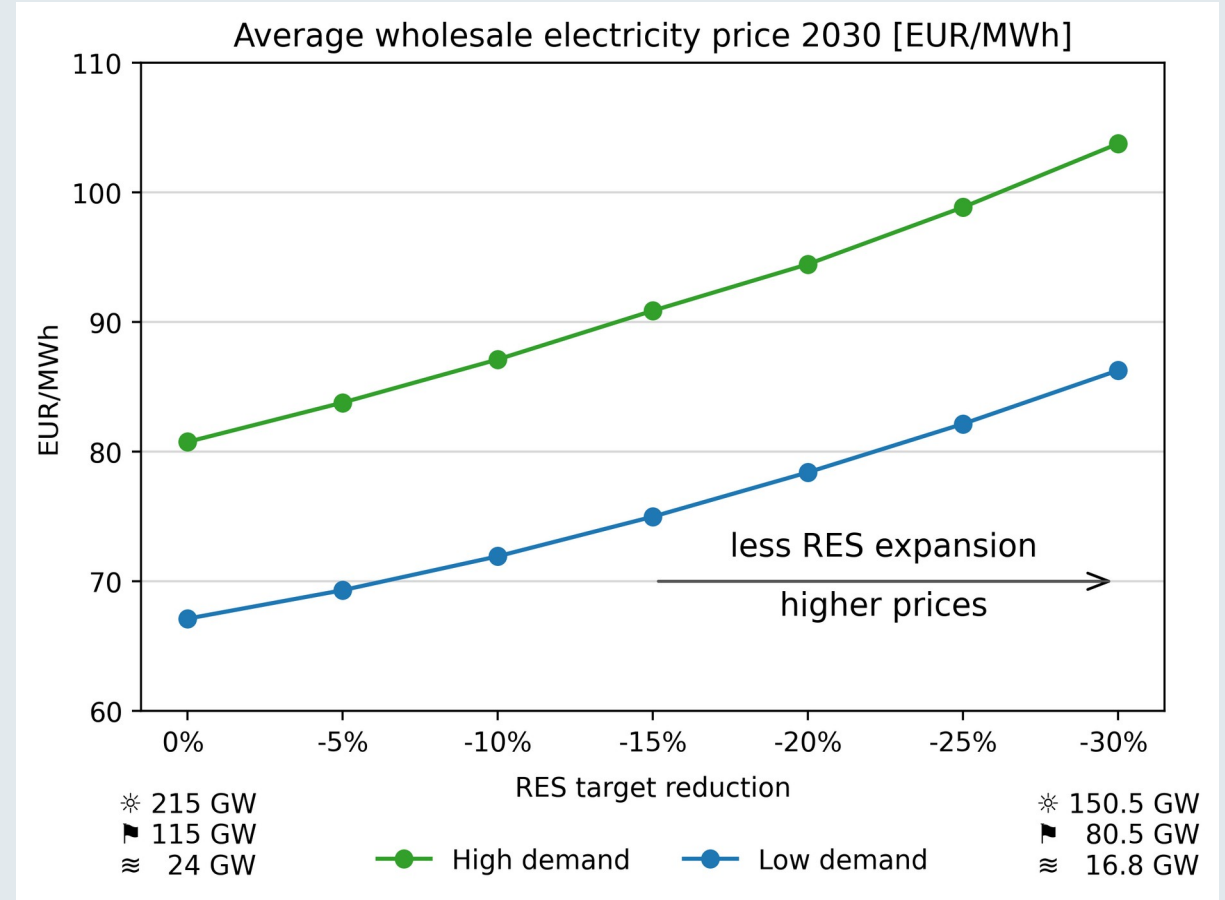


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LESS EXPANSION OF RES: HIGHER ELECTRICITY PRIZES

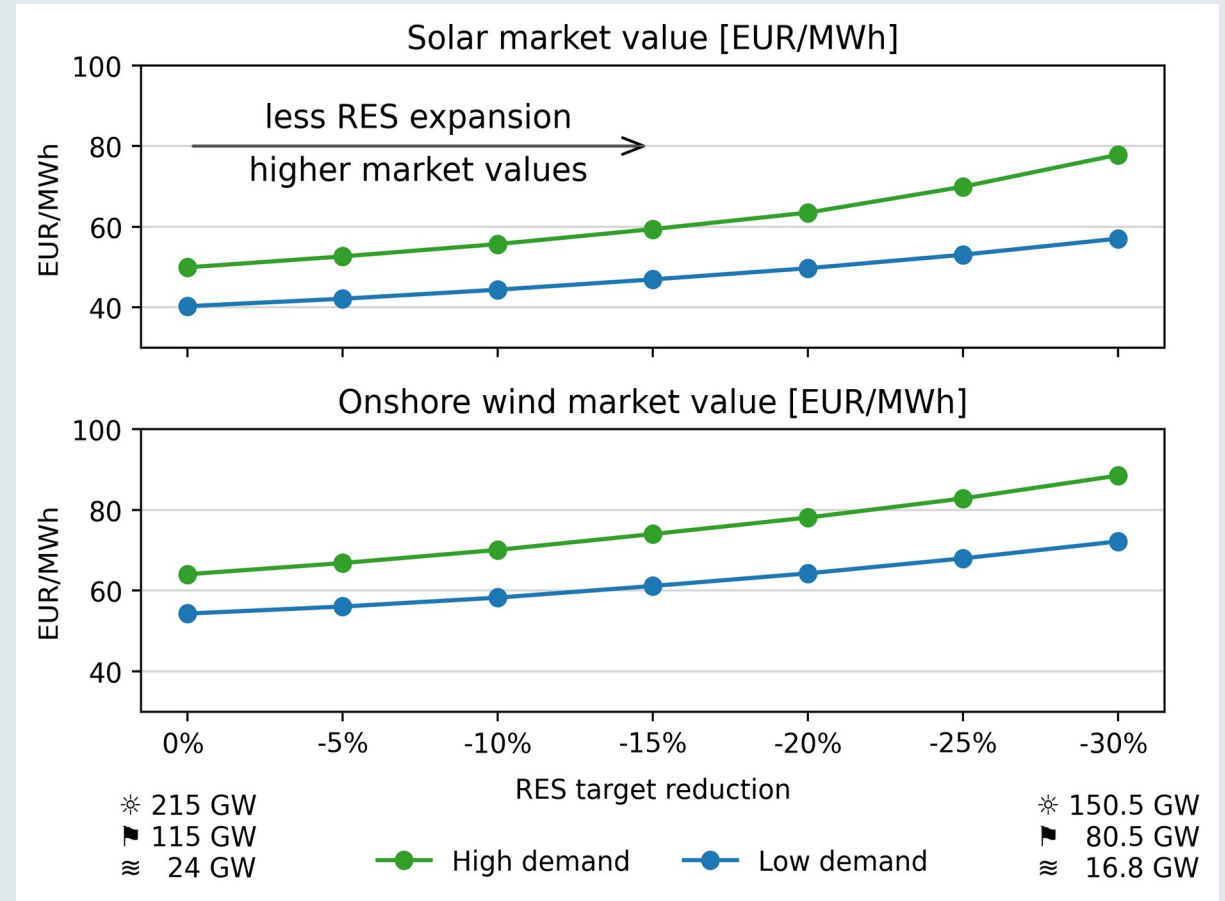
- › Expansion of RES reduced by 30%:
 - › Electricity price 20€/MWh higher
 - › Additional costs for customers of 9.0 bn € up to 13.2 bn €

- › Electricity is about 13 €/MWh cheaper in the Low Demand scenario



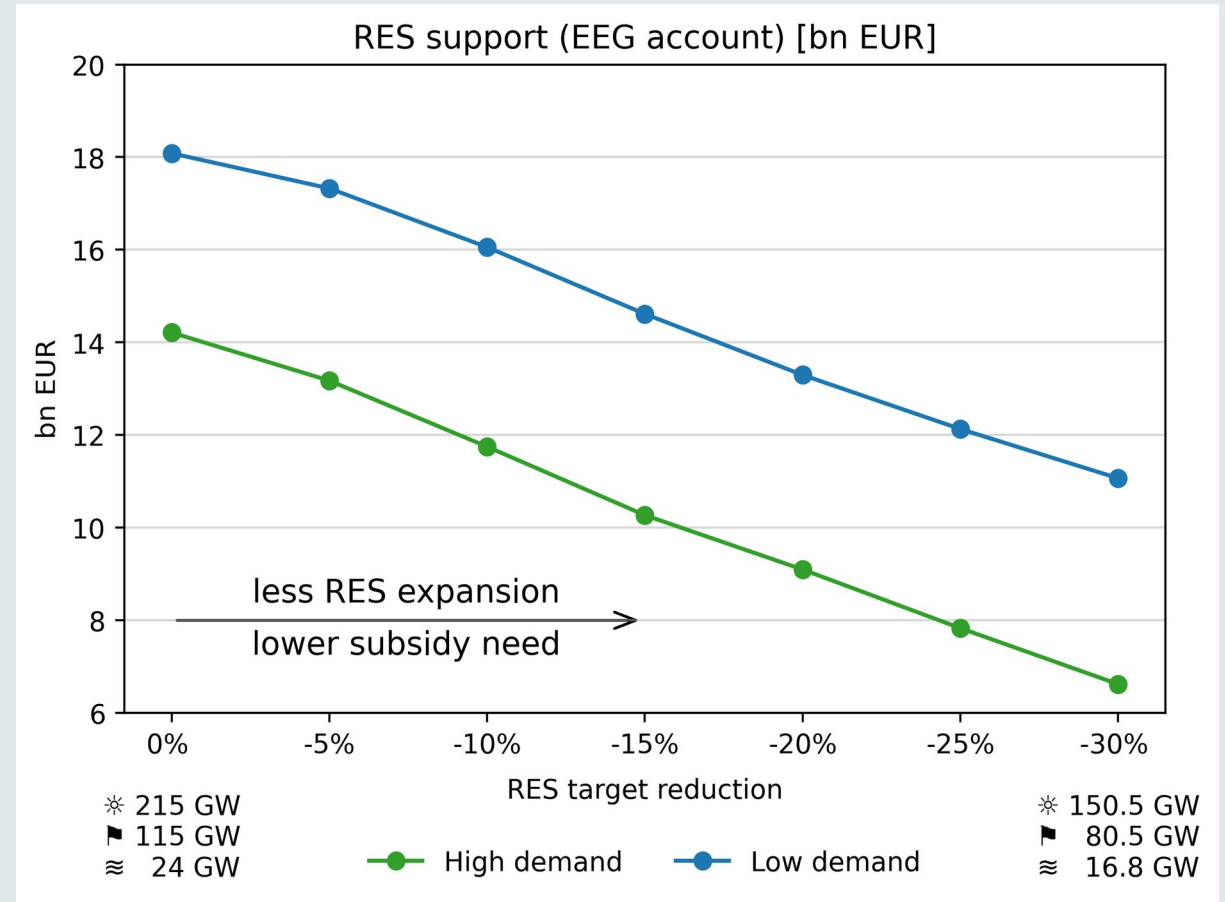
LESS EXPANSION OF RES: HIGHER MARKET VALUES

- › Less expansion of RES leads to higher market values
- › Difference is similar to electricity price difference



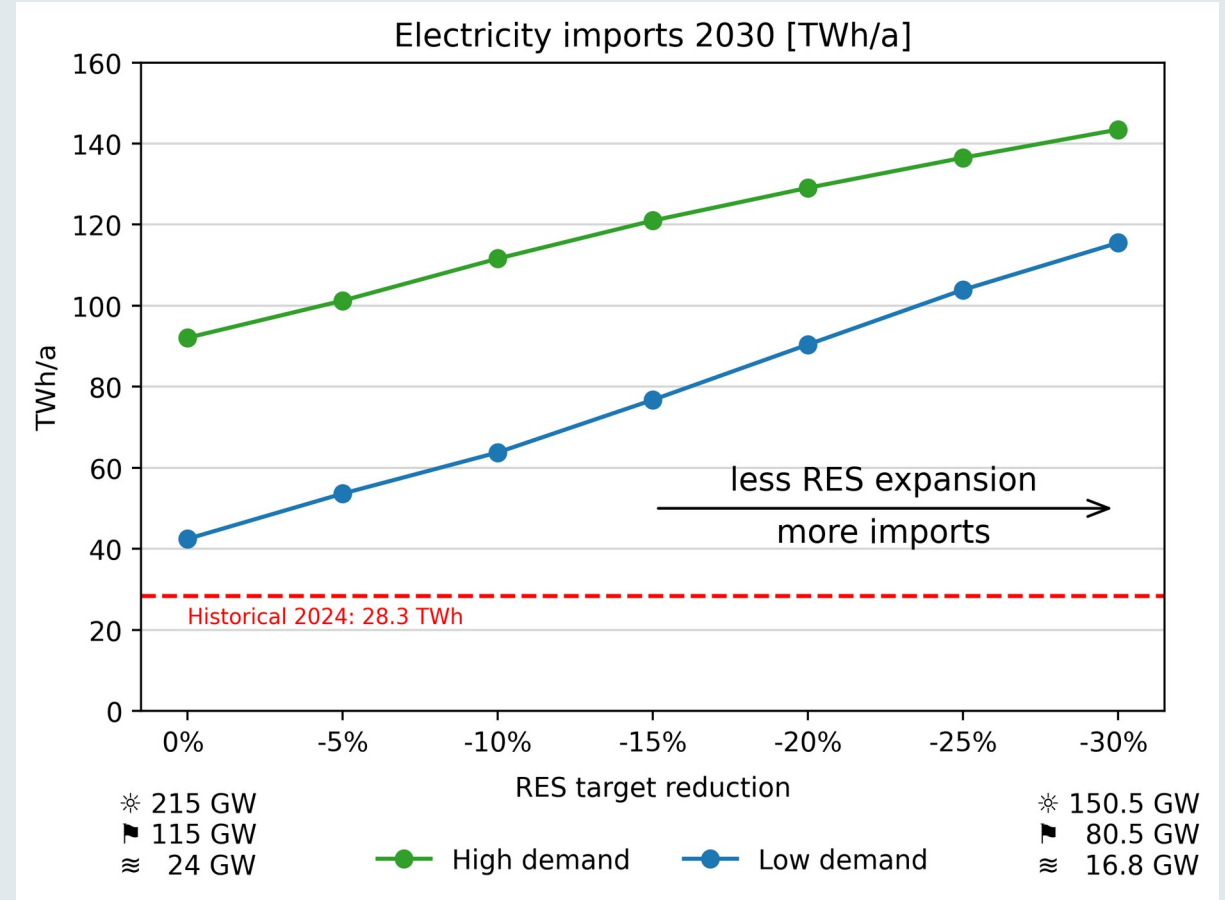
LESS EXPANSION OF RES: LESS SUBSIDIES THROUGH THE EEG ACCOUNT

- › Less expansion of RES leads to higher market values
- › Difference is similar to electricity price difference
- › The subsidy need through the „EEG Konto“ is 7.5 bn € lower, if expansion of RES is reduced by 30%



LESS EXPANSION OF RES: MORE ELECTRICITY IMPORTS

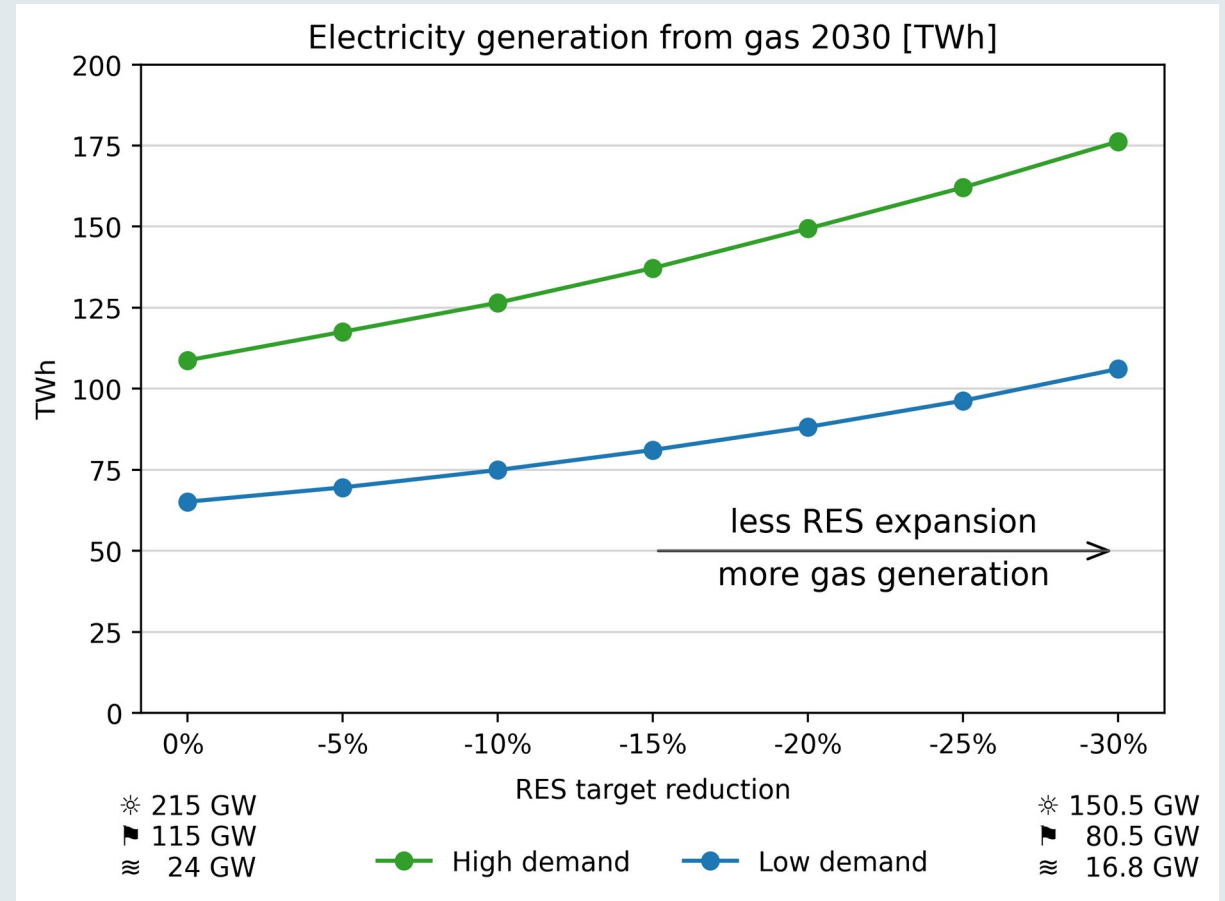
- › In all scenarios significantly higher electricity imports than 2025
- › Expansion of RES reduced by 30%:
 - › Significantly more than 100 TWh of imports needed
 - › Leading to additional costs of about 5 bn €



LESS EXPANSION OF RES: MORE ELECTRICITY GENERATED FROM GAS

- › Electricity generated from gas 2030:
 - › **65 TWh in Low Demand** (like 2025)
 - › **109 TWh in High Demand**

- › Expansion of RES reduced by 30%:
 - › Another **+41–67 TWh Electricity** from gas
 - › Costs for natural gas imports increase by 0.9 to 1.5 bn € (or more???)

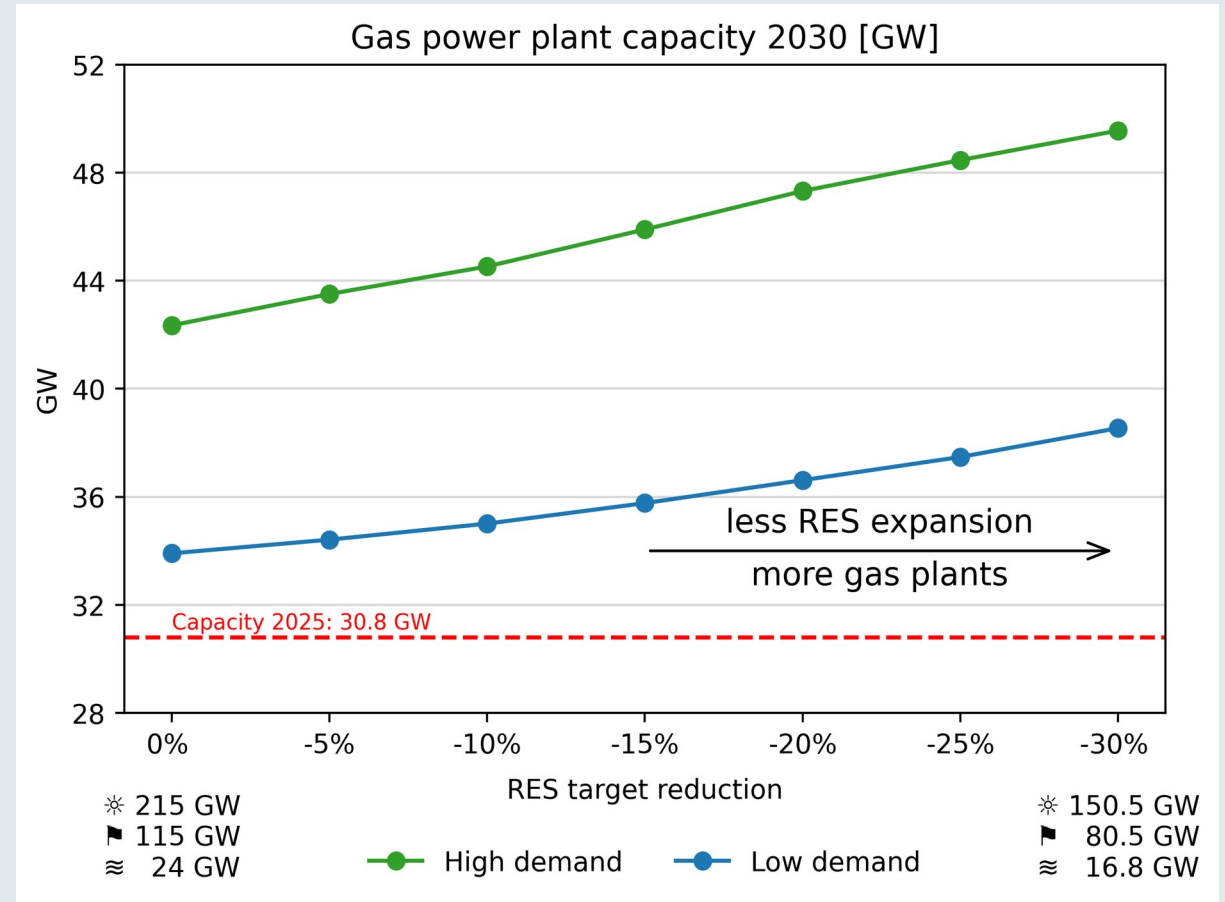


LESS EXPANSION OF RES: MORE GAS POWER PLANTS

- › Compared to 2025:
 - › + 3 GW gas power plants in scenario „Low Demand“
 - › + 11 GW in scenario „High Demand“

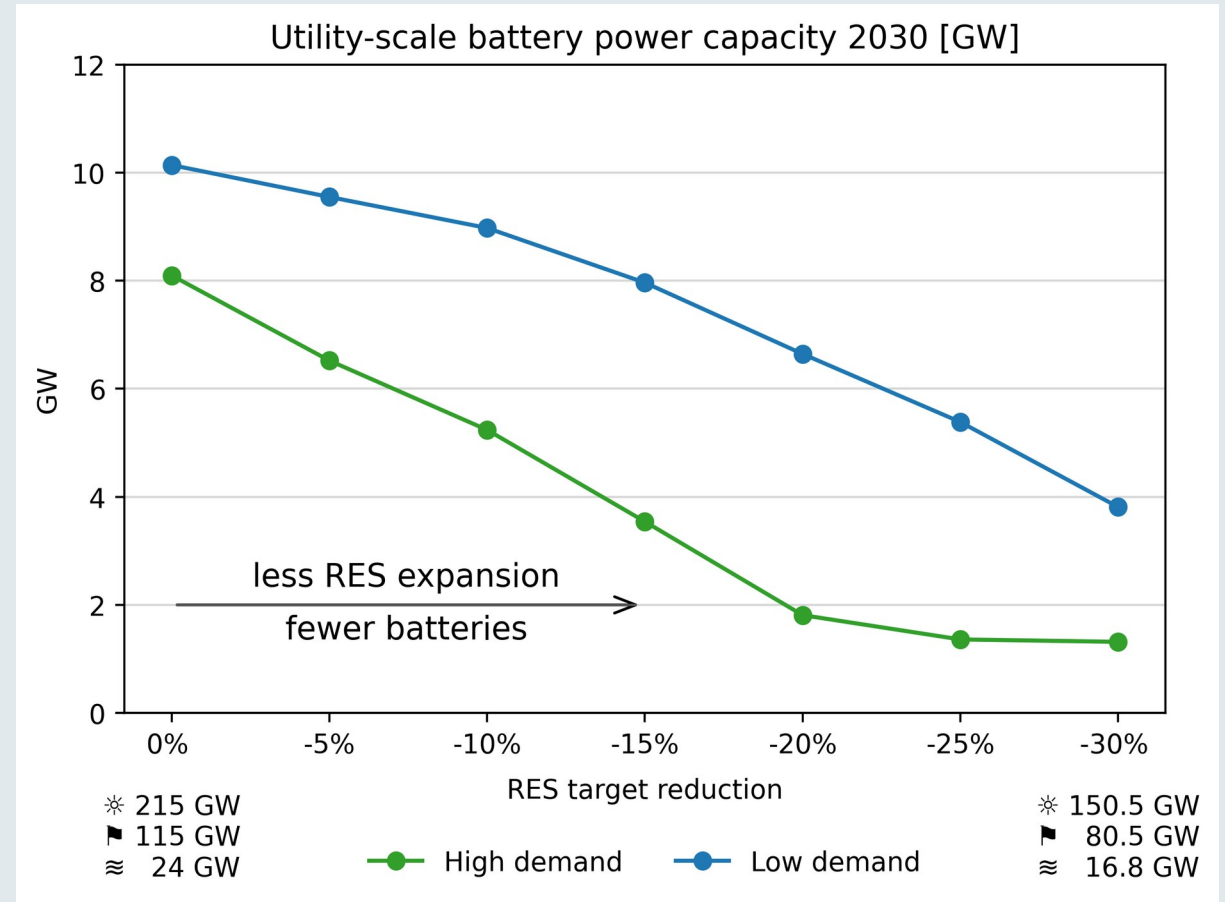
- › Expansion of RES reduced by 30%:
 - › Another +5–8 GW (total of 39–50 GW)
 - › Hard to achieve
 - › Will coal run as a replacement?

- › **BUT: Market optimum, not a study of security of supply**



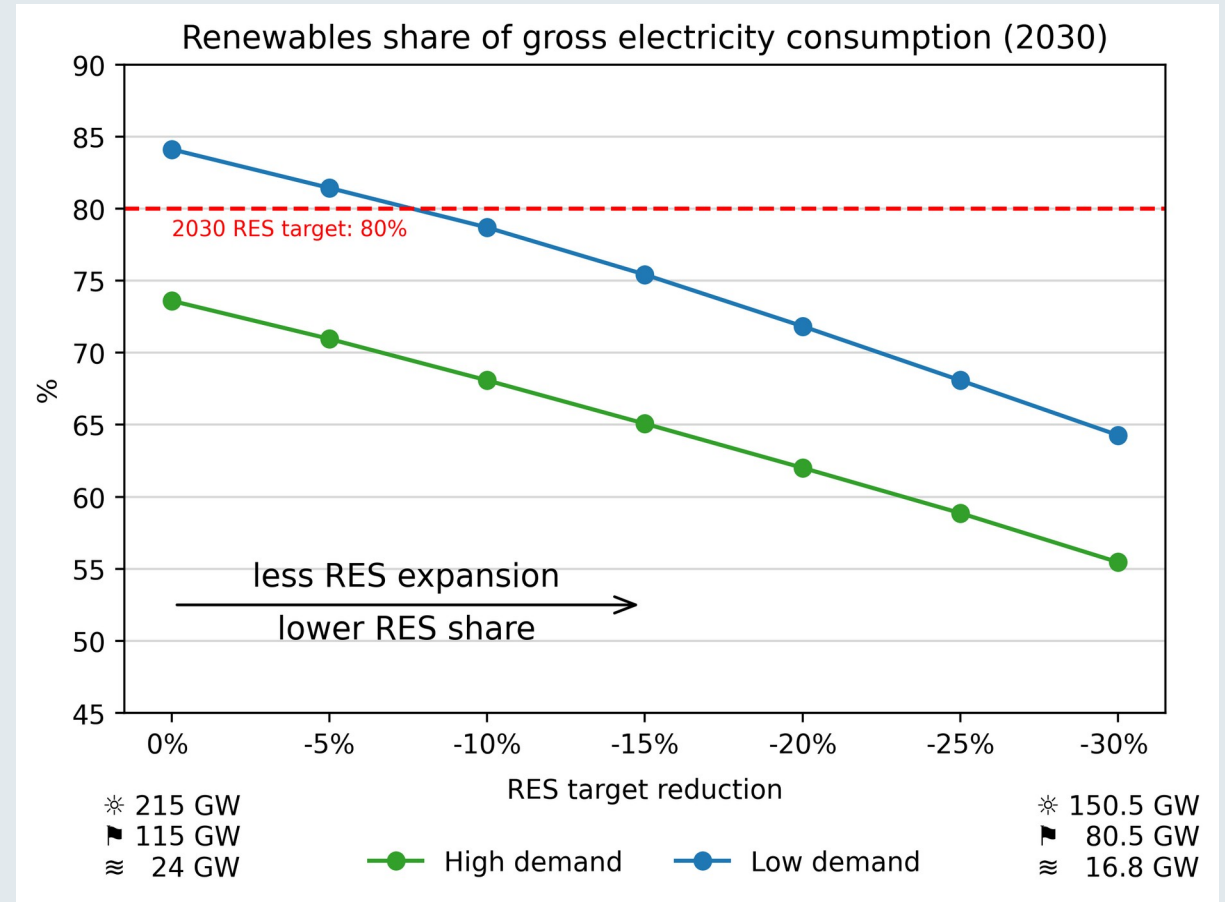
LESS EXPANSION OF RES: LESS BATTERIES

- › Battery inverter capacity decreases, while gas capacity increases
- › Combination of RES + Batteries is able to substitute some gas demand
- › May help during gas turbine shortage



LESS EXPANSION OF RES: 80%-TARGET FOR ELECTRICITY FAILED

- › In the „High Demand“ scenario the 80% target is missed in any case
- › In the „Low Demand“ scenario the 80% target is in danger, if the RES capacities are reduced by more than 5%
- › Offshore Wind likely to reach only 20 GW

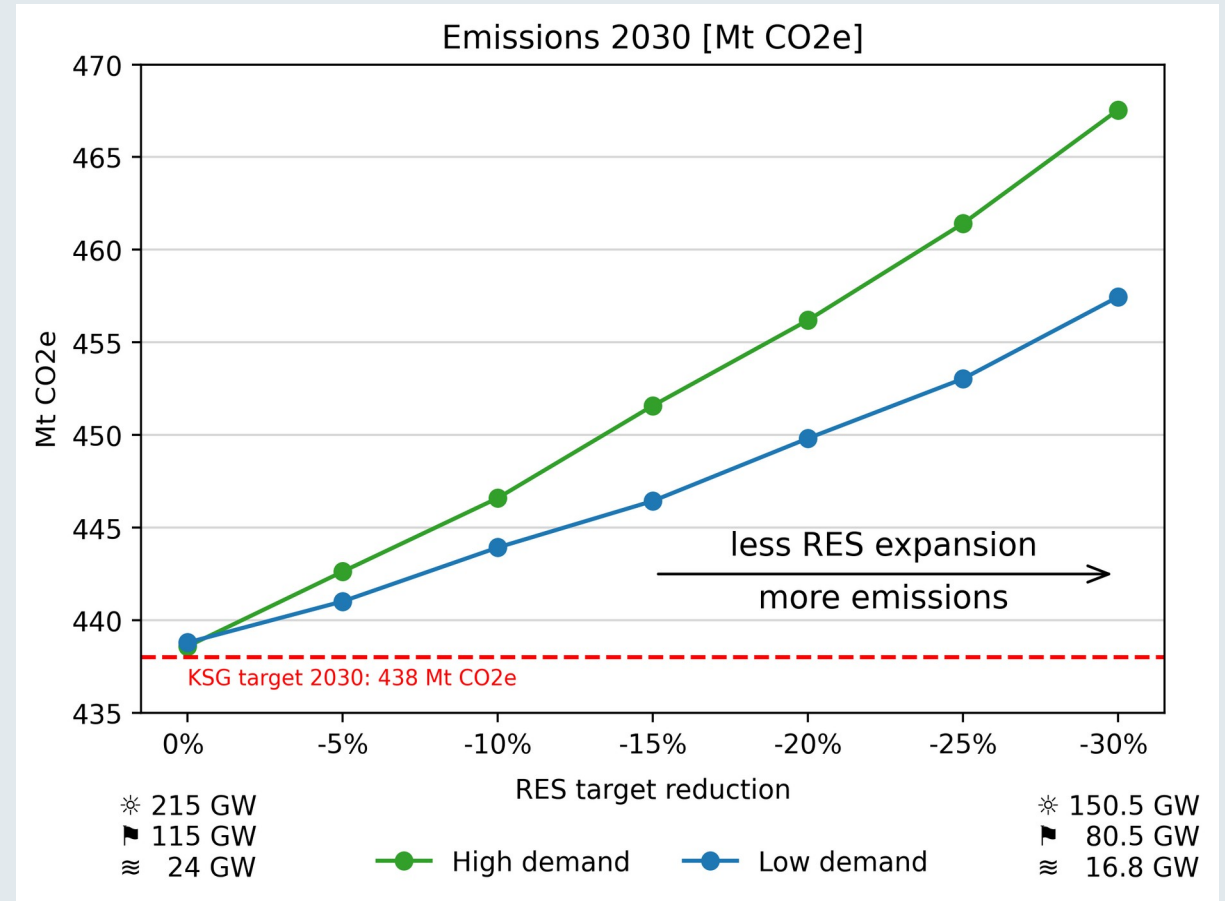


LESS EXPANSION OF RES: MORE CO2 EMISSIONS

- › **Constant CO2-Price**
- › **Constraint: Emissions target reached for base case**

- › **Every reduction of RES expansion leads to missing the emission target of below 438 Mt CO2e**

- › **In the scenario „Low demand“:**
 - › **Lower electricity and industry demands compensate**
 - › **missing electrification in the buildings and the transport sectors**



SENSITIVITY: MISSING FLEXIBILITY

Gefördert durch:

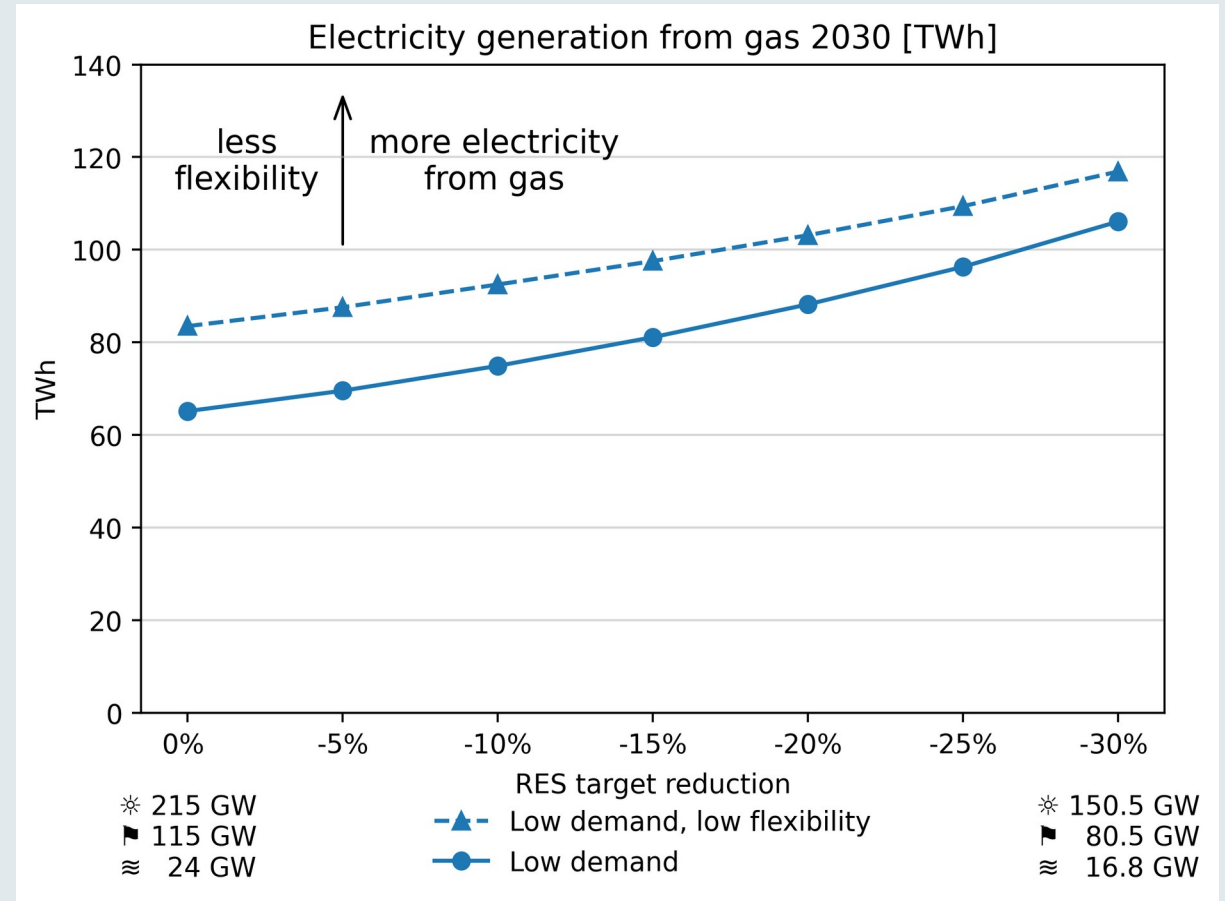


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LESS FLEXIBILITY: MORE ELECTRICITY GENERATED FROM GAS

- › Sensitivity of the „Low Demand“ scenario:
 - › No expansion of batteries after 2025
 - › BEV do not charge flexibly
 - › Heat pumps and home batteries do not react to market prices

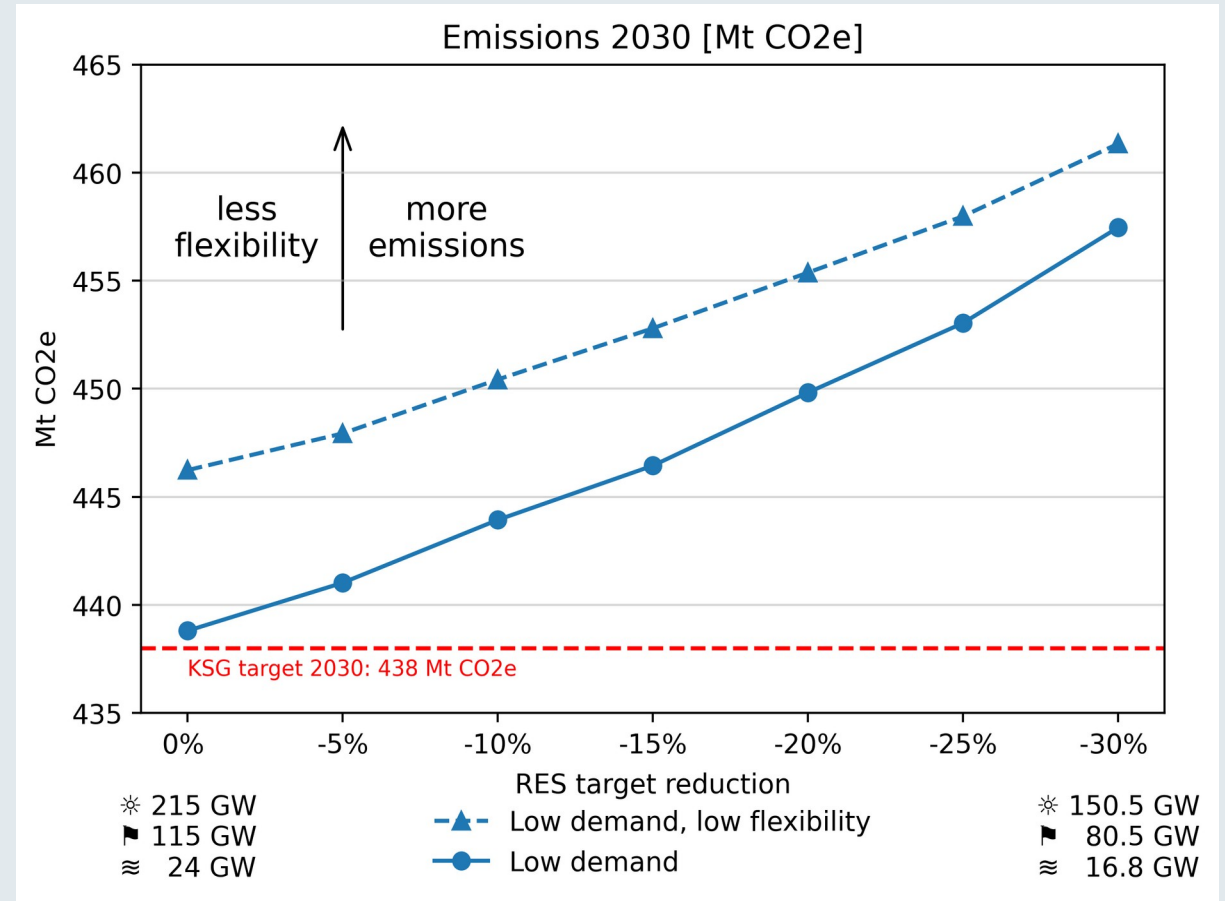
- › Result:
 - › More electricity generation from gas



LESS FLEXIBILITY: MORE EMISSIONS

- › Sensitivity of the „low demand“ scenario:
 - › No expansion of batteries after 2025
 - › BEV do not charge flexibly
 - › Heat pumps and home batteries do not react to market prices

- › Result:
 - › More electricity generation from gas
 - › More emissions



CORE MESSAGES

- › The model results show: Reducing RES expansion by 30% **increases electricity prices** in Germany by **more than 20 €/MWh** (2 ct/kWh, about 30 %)
- › If targets are reduced by 30%, **electricity customers will pay €9.0–13.2 billion more** in 2030; however, the funding requirement for the **EEG account will fall by €7.0–7.5 billion €**
- › Reducing the targets will lead to a **greater need for new gas-fired power stations**, increased gas generation, and **greater reliance on imports** due to higher gas and electricity imports
- › **Flexibility is essential** for achieving climate targets and **ensuring the cost-efficiency** of the electricity system
- › The **80% target** for the share of renewable energy in electricity generation will only be achieved with a significant expansion of renewable energy
- › **The 2030 GHG target is at risk if the expansion of renewable energy is scaled back**

PUBLICATION

www.ariadneprojekt.de → **Publikationen**

› **Report: Auswirkungen einer Anpassung der Ausbauziele für Erneuerbare Energie für das Jahr 2030**

