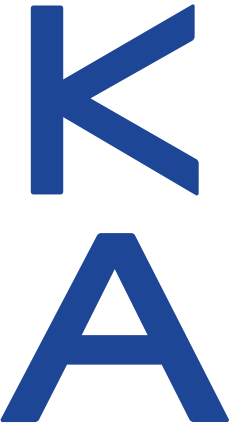




ENERDAY 2026 - 20th International Conference on Energy Economics and Technology

# Short-Term Multi-Site Forecasting of Heterogeneous Wind Power Fleets: Global Temporal Fusion Transformer Leveraging Static Covariates



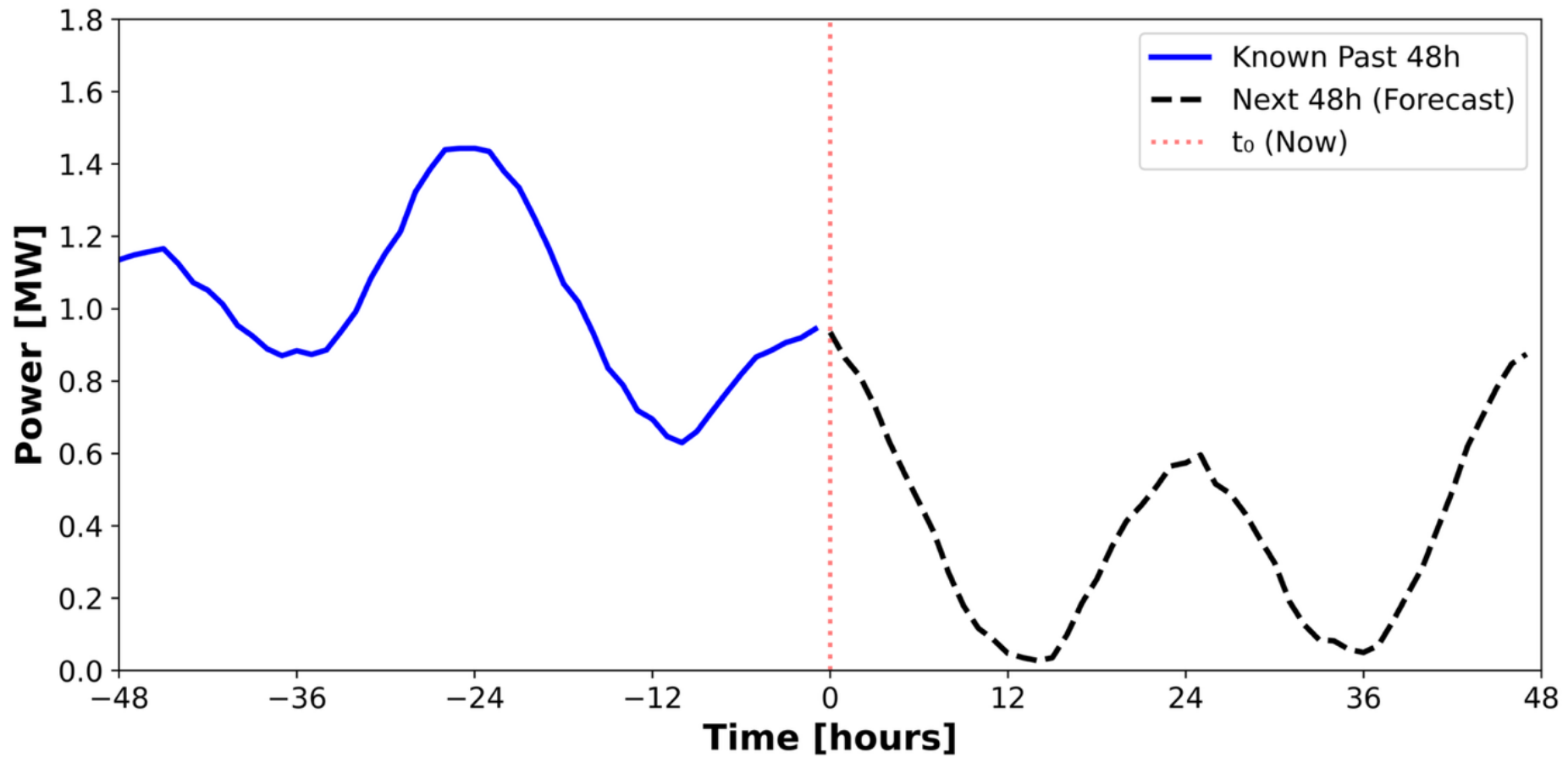
Viktor Walter, Andreas Wagner | Research Project FederatedForecasts

Hochschule Karlsruhe | University of Applied Sciences (HKA)



Federal Ministry  
of Research, Technology  
and Space

# Short-Term Forecasting



Forecast horizon of 48 hours



# Multi-Site Forecasting



### 50 Wind Farms



U

### 100 Wind Farms

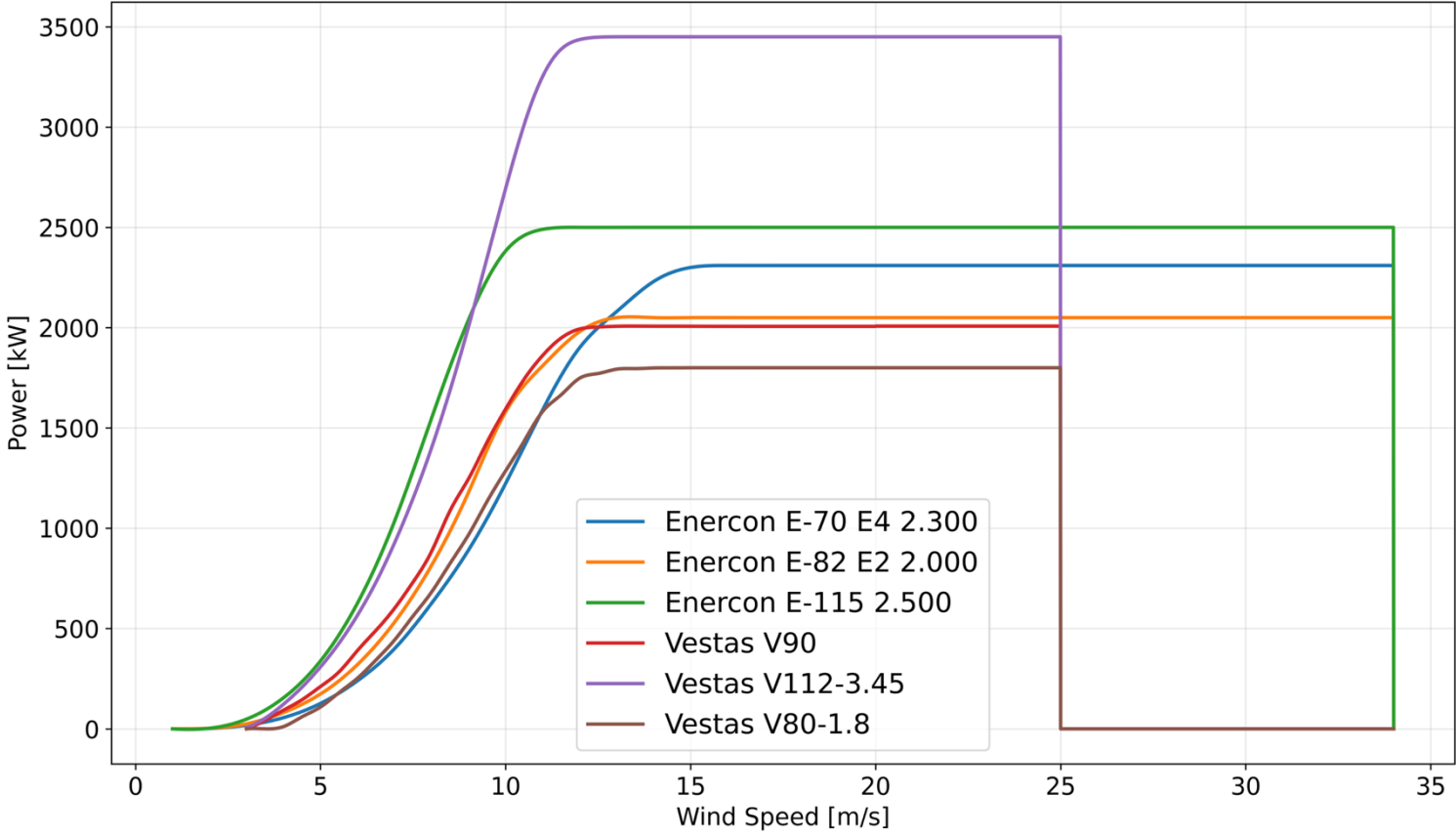


<https://data.mendeley.com/datasets/xv3s82rvd2>

1 global model trained on many wind farms



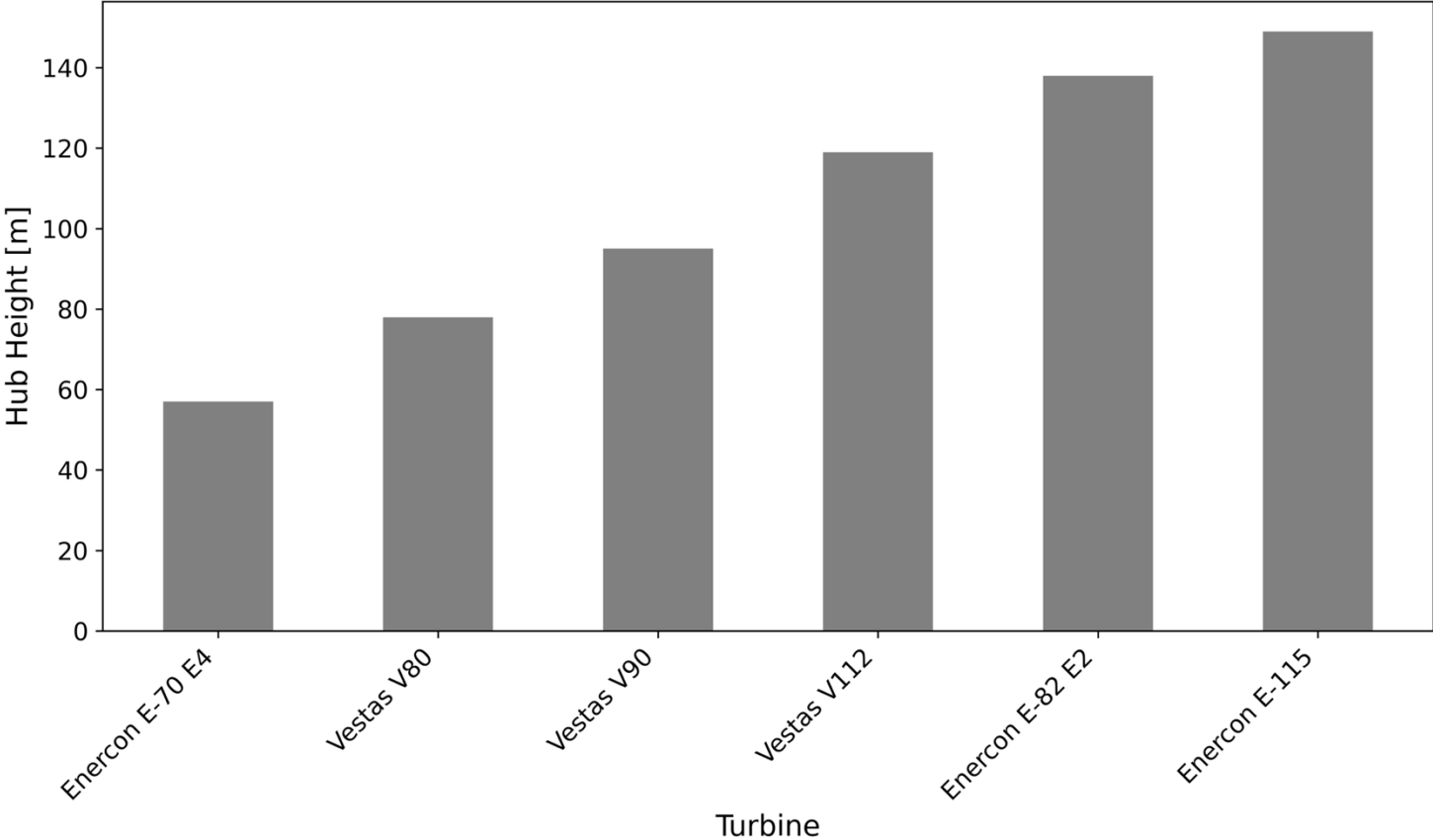
# Heterogeneous Wind Power Fleets



Heterogeneity in power curves



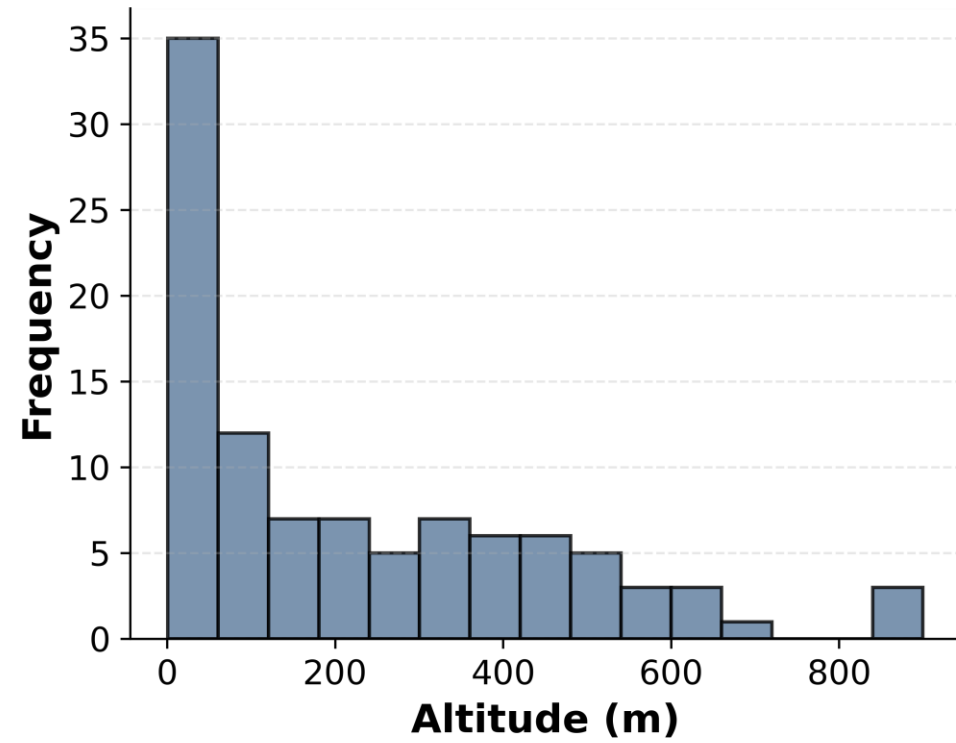
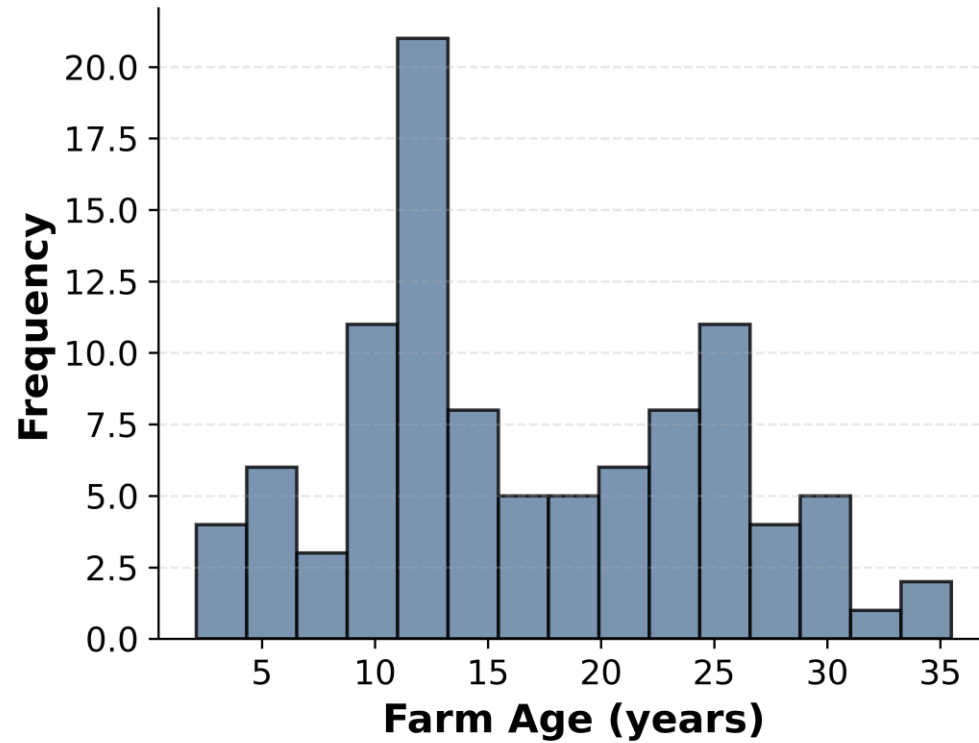
# Heterogeneous Wind Power Fleets



Heterogeneity in hub heights

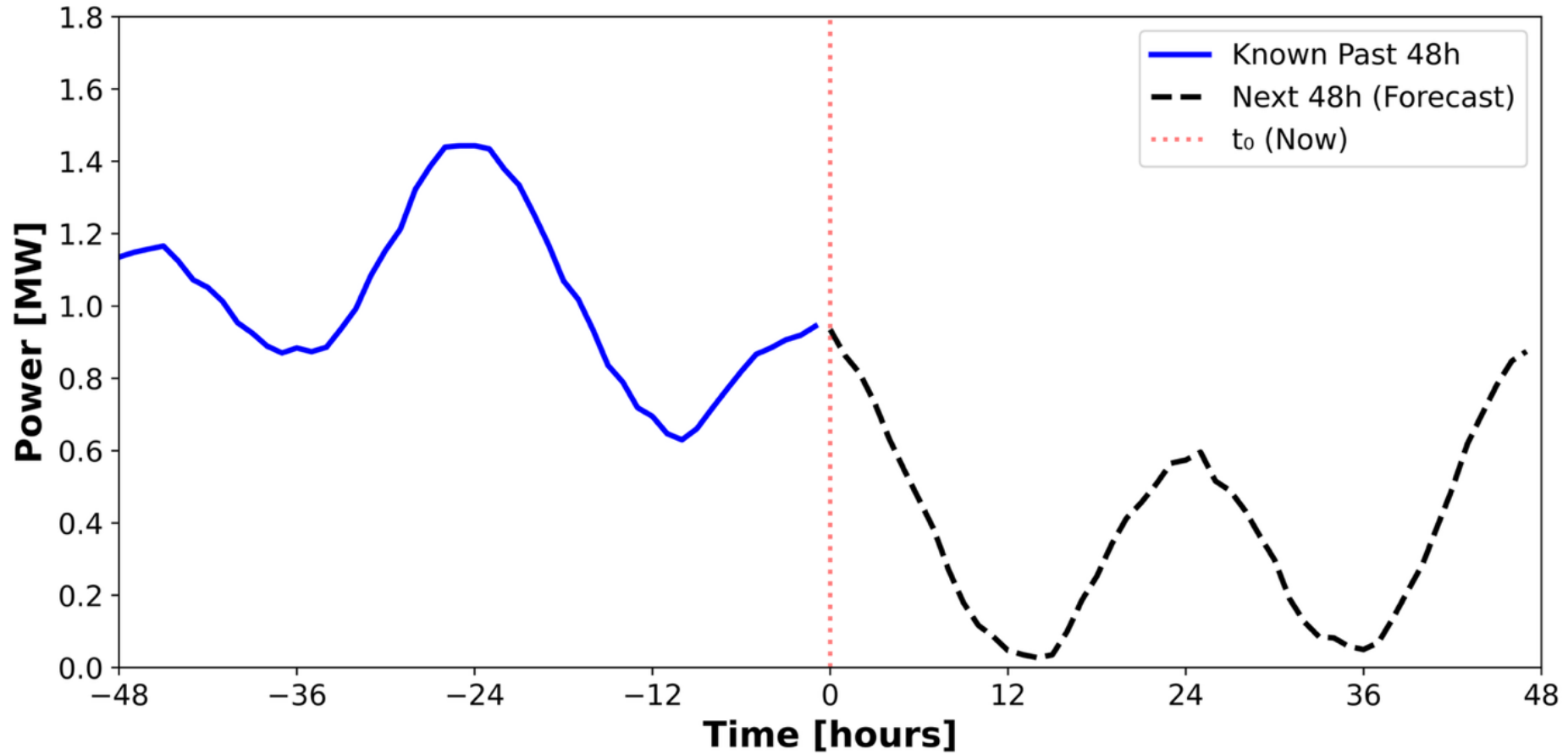


# Heterogeneous Wind Power Fleets



More heterogeneity in age and altitude

# Global Temporal Fusion Transformer in Wind Power Forecasting



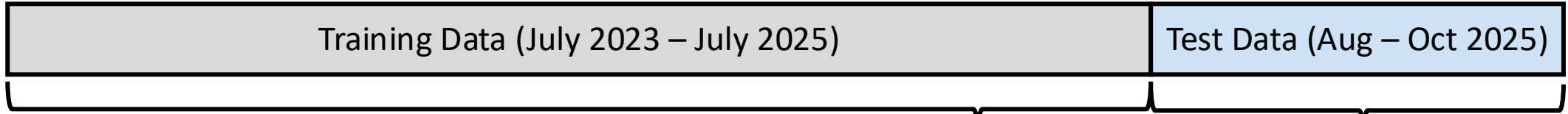
Observed (Past) Input

Known (Future) Input





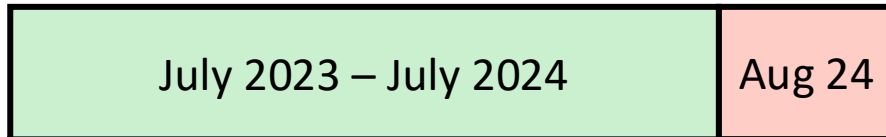
# Experimental Setup



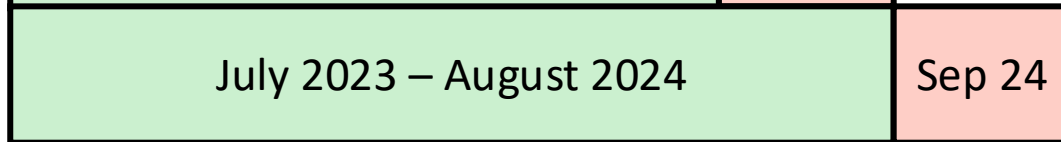
2 years

3 months

$k = 1$

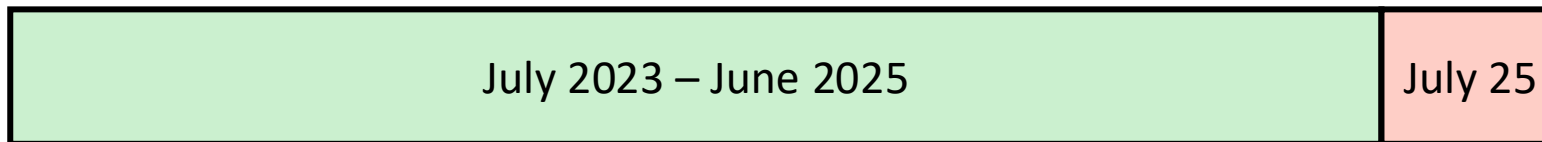


$k = 2$



$$\min_{\theta} \frac{1}{K} \sum_{k=1}^K RMSE_k(\theta)$$

$k = 12$



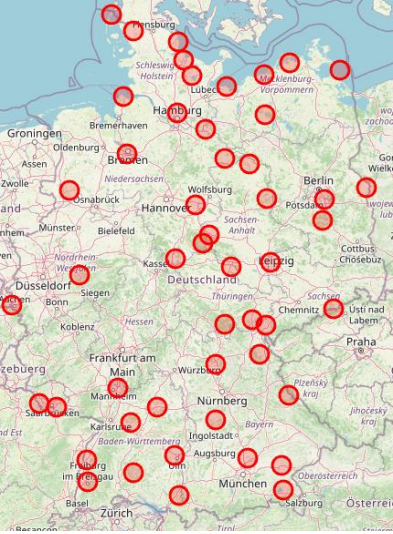
→ RMSE

# Experimental Setup



50 Farms

100 Farms



**Context**

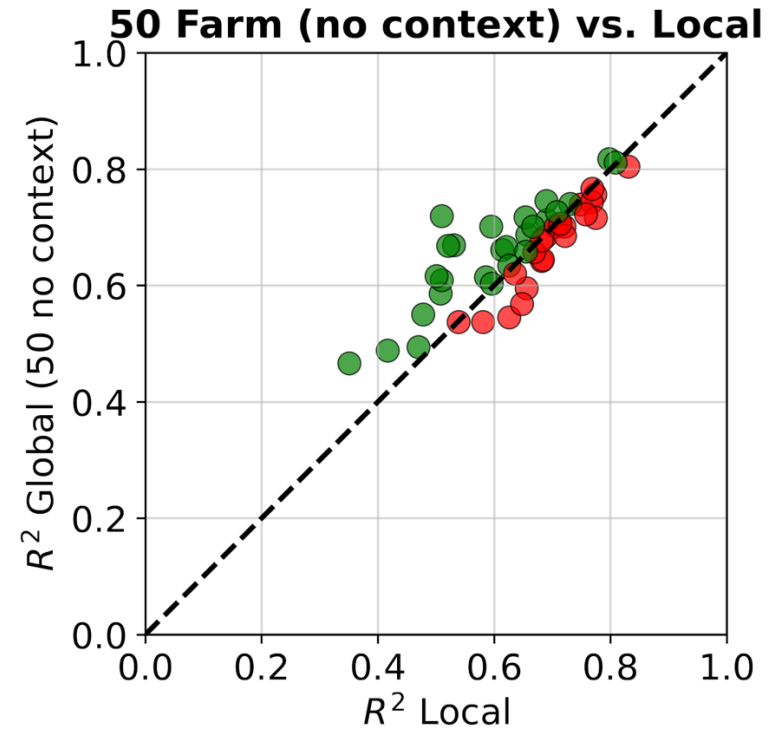
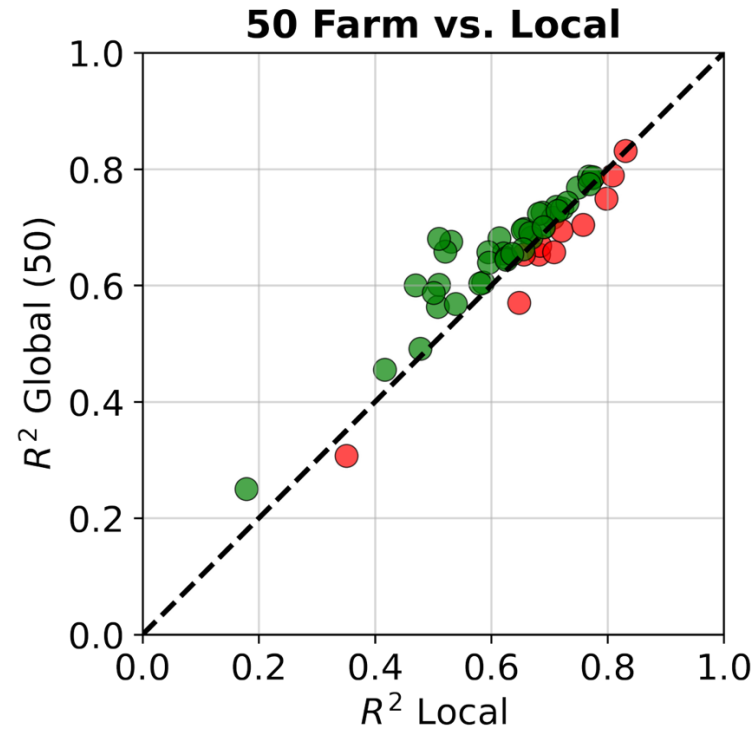
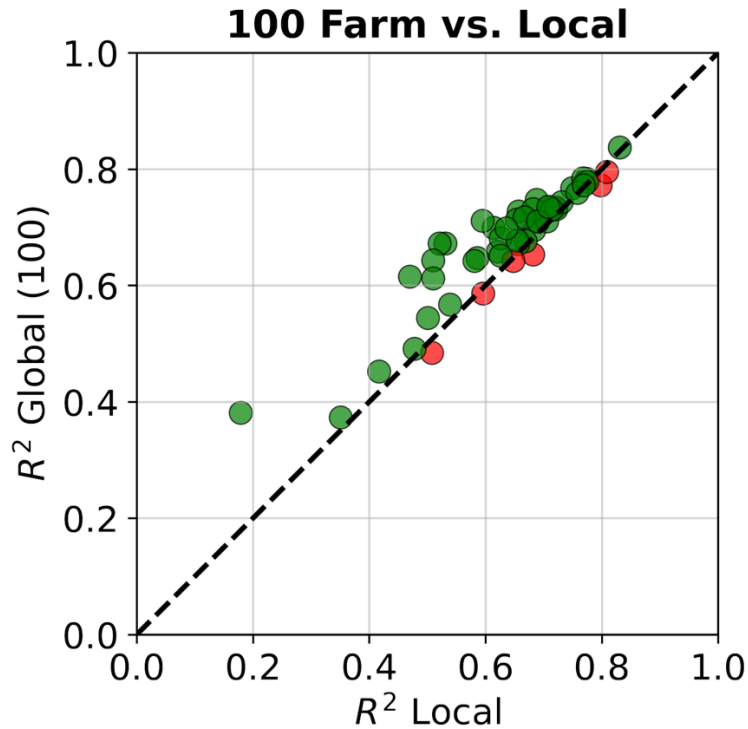
**No Context**

<p><b>Global</b></p>	<p>1 Model (100 Farms) 1 Model (50 Farms)</p>	<p>1 Model (50 Farms)</p>
<p><b>Local</b></p>	<p>/</p>	<p>100 Models</p>

HPO is being done for 3 global and 100 local models



# Global vs. Local Models



	$\Delta$ rel	$\Delta$ abs
<b>Mean</b>	8.42%	3.90%
<b>Median</b>	3.22%	2.20%
<b>p-value</b>	0.00%	0.00%

	$\Delta$ rel	$\Delta$ abs
<b>Mean</b>	5.20%	2.50%
<b>Median</b>	2.77%	1.85%
<b>p-value</b>	0.02%	0.04%

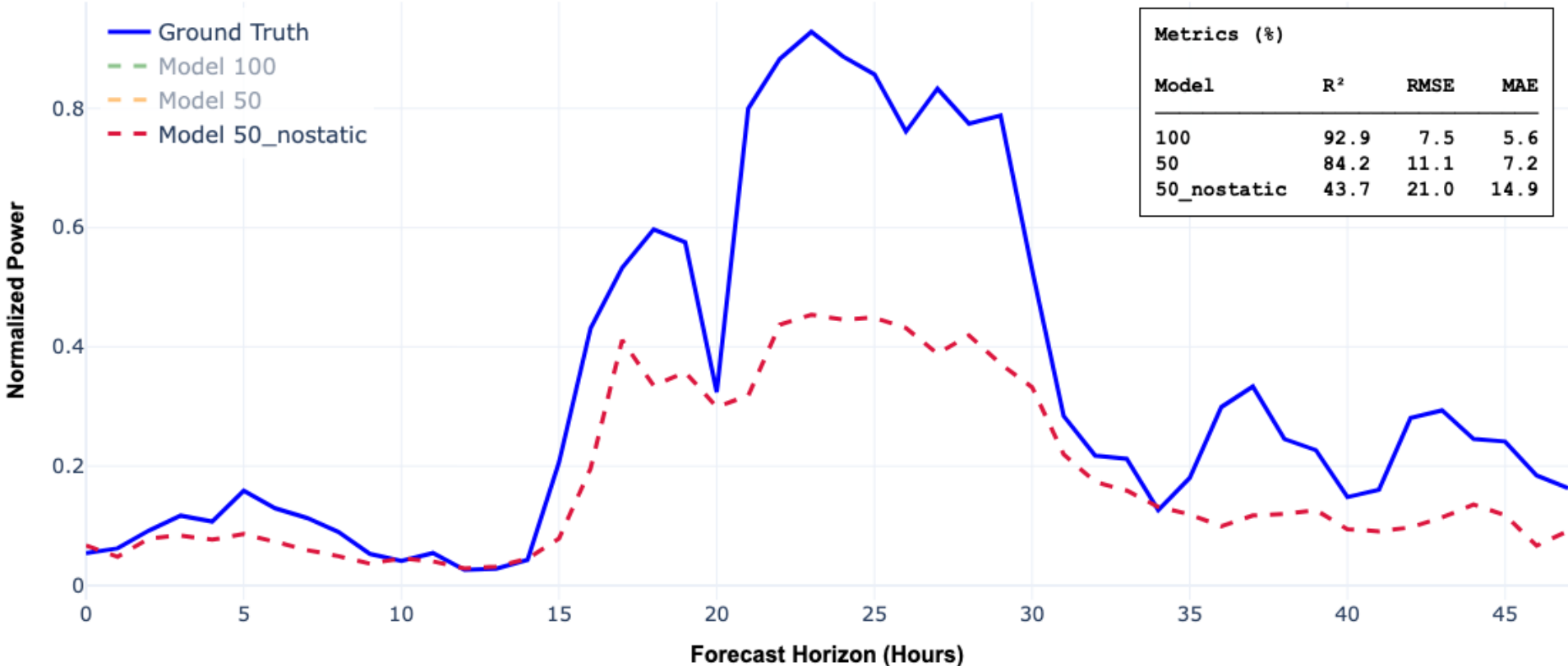
	$\Delta$ rel	$\Delta$ abs
<b>Mean</b>	-1.28%	0.87%
<b>Median</b>	0.35%	0.25%
<b>p-value</b>	9.71%	12.43%

Global models need context to be better than local ones





Forecast Comparison for Station 05546  
2025-10-25 15:00:00+00:00

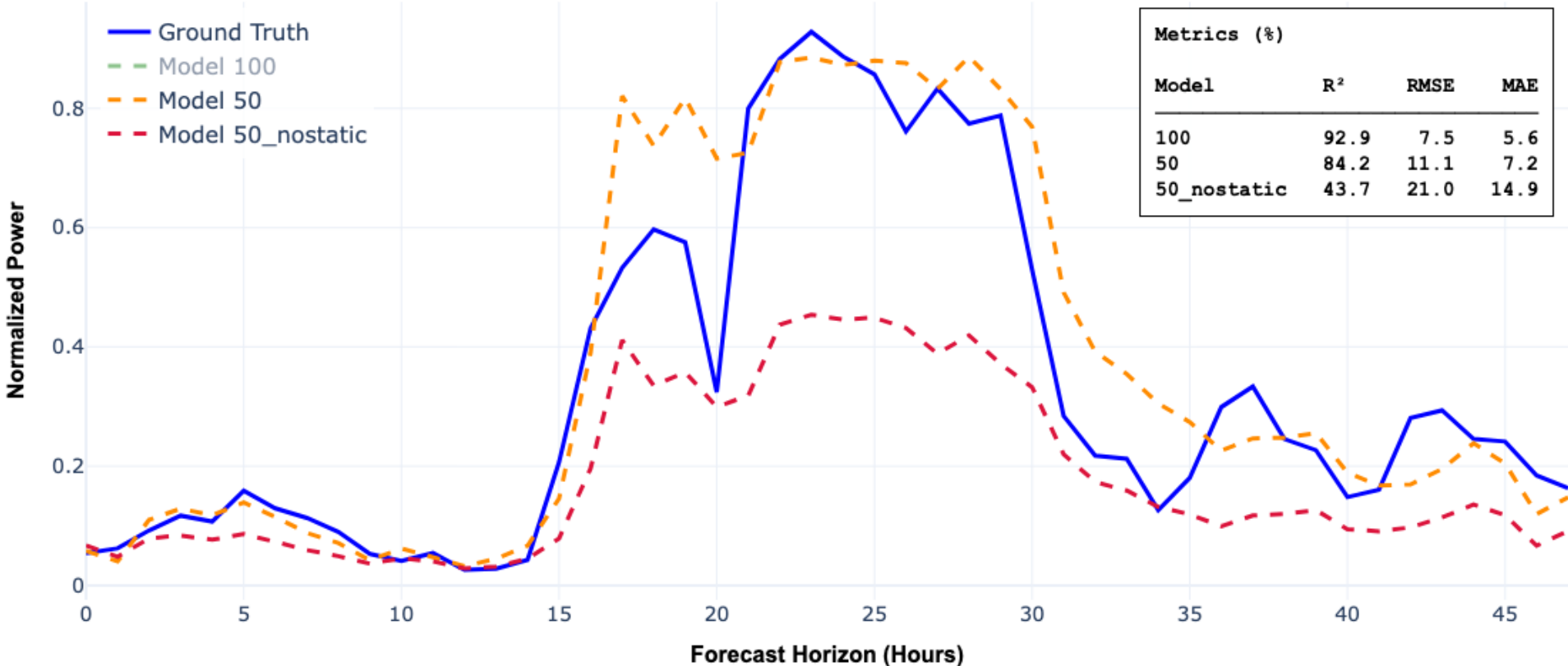


Bad forecast without static covariates





Forecast Comparison for Station 05546  
2025-10-25 15:00:00+00:00



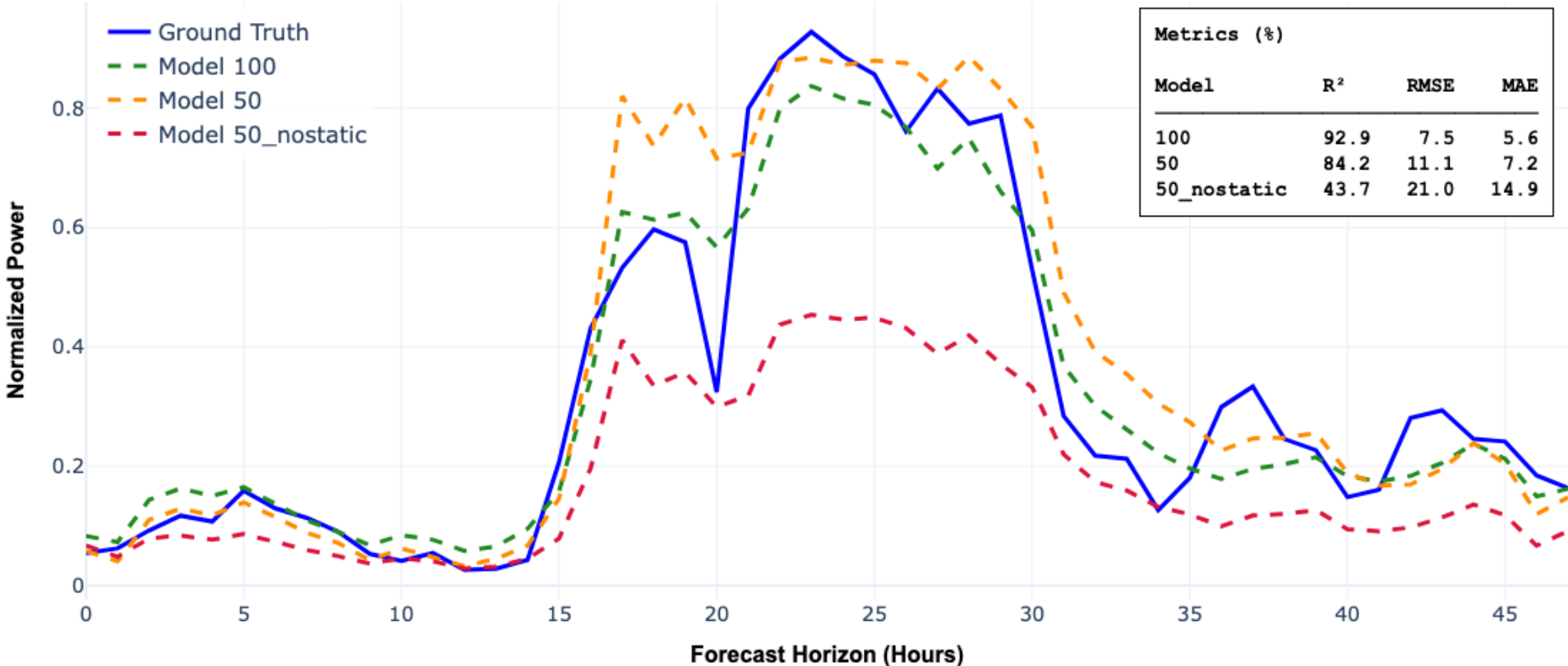
Adding static covariates improve the forecast significantly



# Results



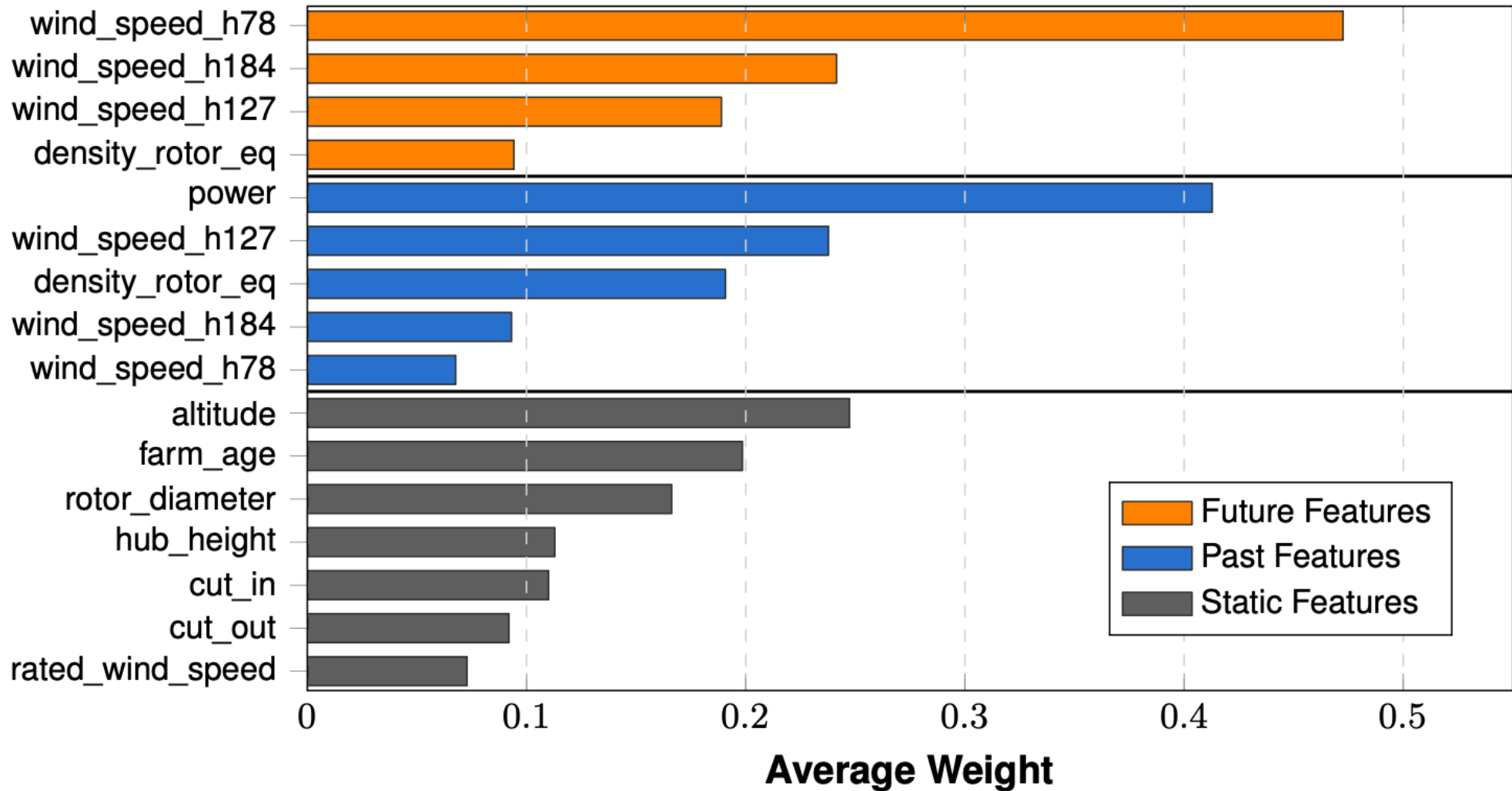
Forecast Comparison for Station 05546  
2025-10-25 15:00:00+00:00



Extra gain in performance by adding more training data



# Feature Importance



Altitude and farm age most important static features





1. Global models outperform local models, if they are trained on static differences between wind farms.
2. A larger sample size improves performance across all sites.

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**Wirtschafts-**  
**wissenschaften**

Thank You!

H  
K  
A